



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION AIR QUALITY PROGRAM

STATE ONLY SYNTHETIC MINOR OPERATING PERMIT

Issue Date:	September 6, 2024	Effective Date:	September 20, 2024			
Expiration Date:	September 6, 2029					
In accordance with the provisions of the Air Pollution Control Act, the Act of January 8, 1960, P.L. 2119, as amended, and 25 Pa. Code Chapter 127, the Owner, [and Operator if noted] (hereinafter referred to as permittee) identified below is authorized by the Department of Environmental Protection (Department) to operate the air emission source(s) more fully described in this permit. This Facility is subject to all terms and conditions specified in this permit. Nothing in this permit relieves the permittee from its obligations to comply with all applicable Federal, State and Local laws and regulations. The regulatory or statutory authority for each permit condition is set forth in brackets. All terms and conditions in this permit are federally enforceable unless otherwise designated.						
State Only Permit No: 65-00629						
	Synthetic					
	Federal Tax Id - Plant	Code: 20-5591123-1				
	Owner Ir	formation				
Nam	e: CBC LATROBE ACQUISITION LLC					
Mailing Addres	s: 100 33RD ST					
	LATROBE, PA 15650-1477					
	Plant In	formation				
Plant: CBC L	ATROBE ACQUISITION LLC/LATROBE					
Location: 65	Westmoreland County	65004 Latrol	be City			
SIC Code: 2082	Manufacturing - Malt Beverages					
Responsible Official						
Name: SCOTT	DOUTHETT					
Title: PLT MO	GR					
Phone: (724) 5	32 - 5442 E	Email: sdouthett@citybre	ewery.com			
Permit Contact Person						
Name: JOE Bo Title: EHS M Phone: (724) 5	ANAGER	Email: jbourdage@citybr	rewery.com			
[Signature] MARK R. GOROG, P.E., ENVIRONMENTAL PROGRAM MANAGER, SOUTHWEST REGION						





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Note: These same sub-sections are repeated for each source!

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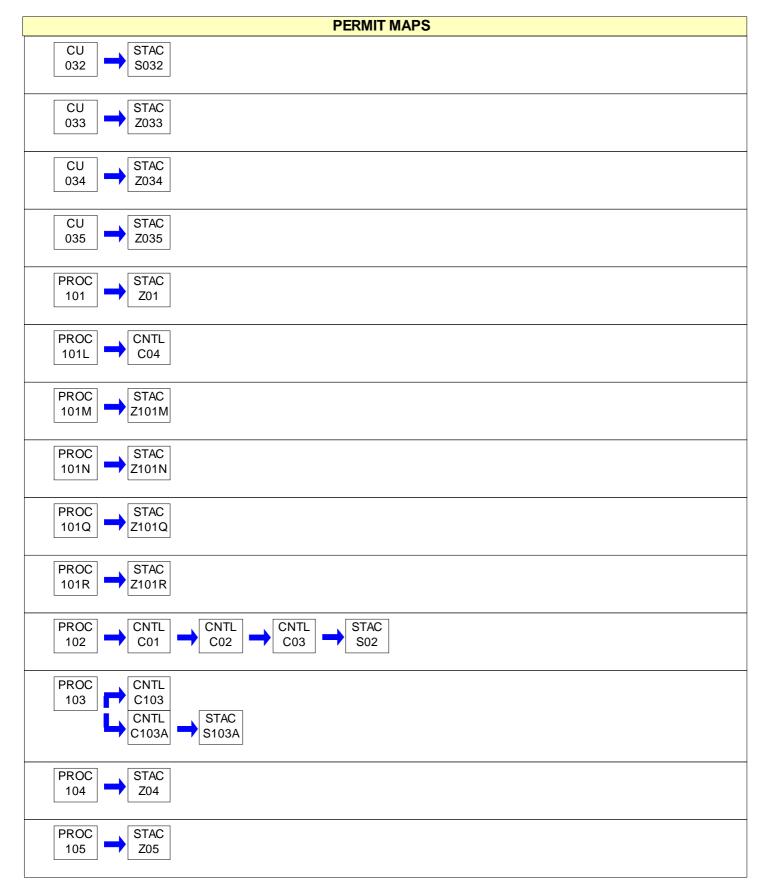
SECTION A. Site Inventory List

Source I	D Source Name	Capacity/	Throughput	Fuel/Material
032	NATURAL GAS BOILER RATED @ 4.08 MMBTU/HR	4.080	MMBTU/HR	
033	NATURAL GAS FIRED BOILER; RATED AT 25.1 MMBTU/HR			
034	NATURAL GAS FIRED BOILER; RATED AT 25.1 MMBTU/HR			
035	NATURAL GAS FIRED BOILER; RATED AT 25.1 MMBTU/HR			
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101L	BATCHING AREA			
101M	BOTTLE FILLING LINE			
101N	CAN FILLING			
101Q	PACKAGING ADHESIVE USE			
101R	PACKAGING AND PRODUCT CODING			
102	GRAIN HANDLING SYSTEM RATED AT 2,300 BUSHELS/HR			
103	WASTEWATER PRETREATMENT PROCESS			
104	THREE (3) SMALL PARTS WASHERS			
105	EMERGENCY GENERATOR RATED AT 82 BHP			
106	TWO (2) FURNACES; RATED AT 4.9 MMBTU/HR COMBINED	4.900	MMBTU/HR	
C01	TRUCK RECLAIM BAGHOUSE RATED AT 1,944 SCFM			
C02	SILO RECLAIM BAGHOUSE RATED AT 1,944 SCFM.			
C03	SCALE HOPPER BAGHOUSE RATED AT 1,944 SCFM			
C04	BATCHING BAGHOUSE RATED AT 3,000 SCFM ON SOURCE 101			
C103	BIOGAS FLARE RATED AT 14.50 MMBTU/HR			
C103A	ODOR CONTROL UNIT RATED AT 500 CFM			
S02	BAGHOUSE STACKS (3)			
S032	BIOGAS/NATURAL GAS BOILER STACK			
S06	TWO (2) COMBUSTION UNIT STACK SOURCE 106			
S103A	WASTEWATER ODOR CONTROL UNIT STACK			
Z01	FUGITIVES FROM BREWING PROCESS			
Z033	FUGITIVES FROM BURNHAM BOILER NO. 033			
Z034	FUGITIVES FROM BURNHAM BOILER NO. 034			
Z035	FUGITIVES FROM BURNHAM BOILER NO. 035			
Z04	FUGITIVE FROM PARTS WASHERS SOURCE104			
Z05	EMERGENCY GENERATOR STACK SOURCE 105			
Z07	FUGITIVES FROM COMBUSTION UNITS (2) SOURCE 106			
Z101M	FUGITIVES FROM BOTTLE FILLING LINE			
Z101N	FUGITIVES FROM CAN FILLER			
Z101Q	FUGITIVES OF PACKAGING ADHESIVE USE			
Z101R	FUGITIVES OF PACKAGING & PRODUCT CODING			



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PERMIT MAPS
STAC S06
STAC
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#001 [25 Pa. Code § 121.1] Definitions. Words and terms that are not otherwise defined in this permit shall have the meanings set forth in Section 3 of the Air Pollution Control Act (35 P.S. § 4003) and in 25 Pa. Code § 121.1. #002 [25 Pa. Code § 127.446] **Operating Permit Duration.** (a) This operating permit is issued for a fixed term of five (5) years and shall expire on the date specified on Page 1 of this permit. (b) The terms and conditions of the expired permit shall automatically continue pending issuance of a new operating permit, provided the permittee has submitted a timely and complete application and paid applicable fees required under 25 Pa. Code Chapter 127, Subchapter I and the Department is unable, through no fault of the permittee, to issue or deny a new permit before the expiration of the previous permit. #003 [25 Pa. Code §§ 127.412, 127.413, 127.414, 127.446 & 127.703(b)] Permit Renewal. (a) The permittee shall submit a timely and complete application for renewal of the operating permit to the appropriate Regional Air Program Manager. The application for renewal of the operating permit shall be submitted at least six (6) months and not more than 18 months before the expiration date of this permit. (b) The application for permit renewal shall include the current permit number, a description of any permit revisions that occurred during the permit term, and any applicable requirements that were promulgated and not incorporated into the permit during the permit term. An application is complete if it contains sufficient information to begin processing the application, has the applicable sections completed and has been signed by a responsible official. (c) The permittee shall submit with the renewal application a fee for the processing of the application as specified in 25 Pa. Code § 127.703(b). The fees shall be made payable to "The Commonwealth of Pennsylvania Clean Air Fund" and submitted with the fee form to the respective regional office. (d) The renewal application shall also include submission of proof that the local municipality and county, in which the facility is located, have been notified in accordance with 25 Pa. Code § 127.413. (e) The application for renewal of the operating permit shall also include submission of supplemental compliance review forms in accordance with the requirements of 25 Pa. Code § 127.412(b) and § 127.412(j). (f) The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information as necessary to address any requirements that become applicable to the source after the permittee submits a complete application, but prior to the date the Department takes action on the permit application. #004 [25 Pa. Code § 127.703] **Operating Permit Fees under Subchapter I.** (a) The permittee shall pay the annual operating permit maintenance fee according to the following fee schedule in either paragraph (1) or (2) in accordance with 25 Pa. Code § 127.703(d) on or before December 31 of each year for the next calendar year. (1) For a synthetic minor facility, a fee equal to: (i) Four thousand dollars (\$4,000) for calendar years 2021-2025. (ii) Five thousand dollars (\$5,000) for calendar years 2026-2030. (iii) Six thousand three hundred dollars (\$6,300) for the calendar years beginning with 2031.





(2) For a facility that is not a synthetic minor, a fee equal to:

(i) Two thousand dollars (\$2,000) for calendar years 2021-2025.

(ii) Two thousand five hundred dollars (\$2,500) for calendar years 2026-2030.

(iii) Three thousand one hundred dollars (\$3,100) for the calendar years beginning with 2031.

(b) The applicable fees shall be made payable to "The Commonwealth of Pennsylvania Clean Air Fund" with the permit number clearly indicated and submitted to the respective regional office.

#005 [25 Pa. Code §§ 127.450 (a)(4) and 127.464]

Transfer of Operating Permits.

(a) This operating permit may not be transferred to another person, except in cases of transfer-of-ownership that are documented and approved by the Department.

(b) In accordance with 25 Pa. Code § 127.450(a)(4), a change in ownership of the source shall be treated as an administrative amendment if the Department determines that no other change in the permit is required and a written agreement has been submitted to the Department identifying the specific date of the transfer of permit responsibility, coverage and liability between the current and the new permittee and a compliance review form has been submitted to, and the permit transfer has been approved by, the Department.

(c) This operating permit is valid only for those specific sources and the specific source locations described in this permit.

#006 [25 Pa. Code § 127.441 and 35 P.S. § 4008]

Inspection and Entry.

(a) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Department or authorized representatives of the Department to perform the following:

(1) Enter at reasonable times upon the permittee's premises where a source is located or emissions related activity is conducted, or where records are kept under the conditions of this permit;

(2) Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;

(3) Inspect at reasonable times, any facilities, equipment including monitoring and air pollution control equipment, practices, or operations regulated or required under this permit;

(4) Sample or monitor, at reasonable times, any substances or parameters, for the purpose of assuring compliance with the permit or applicable requirements as authorized by the Clean Air Act, the Air Pollution Control Act, or the regulations promulgated under the Acts.

(b) Pursuant to 35 P.S. § 4008, no person shall hinder, obstruct, prevent or interfere with the Department or its personnel in the performance of any duty authorized under the Air Pollution Control Act or regulations adopted thereunder including denying the Department access to a source at this facility. Refusal of entry or access may constitute grounds for permit revocation and assessment of criminal and/or civil penalties.

(c) Nothing in this permit condition shall limit the ability of the EPA to inspect or enter the premises of the permittee in accordance with Section 114 or other applicable provisions of the Clean Air Act.

#007 [25 Pa. Code §§ 127.441 & 127.444]

Compliance Requirements.

(a) The permittee shall comply with the conditions of this operating permit. Noncompliance with this permit constitutes a violation of the Clean Air Act and the Air Pollution Control Act and is grounds for one or more of the following:





- (1) Enforcement action
- (2) Permit termination, revocation and reissuance or modification
- (3) Denial of a permit renewal application

(b) A person may not cause or permit the operation of a source which is subject to 25 Pa. Code Article III unless the source(s) and air cleaning devices identified in the application for the plan approval and operating permit and the plan approval issued for the source is operated and maintained in accordance with specifications in the applications and the conditions in the plan approval and operating permit issued by the Department. A person may not cause or permit the operation of an air contamination source subject to 25 Pa. Code Chapter 127 in a manner inconsistent with good operating practices.

(c) For purposes of Sub-condition (b) of this permit condition, the specifications in applications for plan approvals and operating permits are the physical configurations and engineering design details which the Department determines are essential for the permittee's compliance with the applicable requirements in this State-Only permit. Nothing in this sub-condition shall be construed to create an independent affirmative duty upon the permittee to obtain a predetermination from the Department for physical configuration or engineering design detail changes made by the permittee.

#008 [25 Pa. Code § 127.441]

Need to Halt or Reduce Activity Not a Defense.

It shall not be a defense for the permittee in an enforcement action that it was necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

#009 [25 Pa. Code §§ 127.442(a) & 127.461]

Duty to Provide Information.

(a) The permittee shall submit reports to the Department containing information the Department may prescribe relative to the operation and maintenance of each source at the facility.

(b) The permittee shall furnish to the Department, in writing, information that the Department may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Department copies of records that the permittee is required to maintain in accordance with this permit.

#010 [25 Pa. Code § 127.461]

Revising an Operating Permit for Cause.

This operating permit may be terminated, modified, suspended or revoked and reissued if one or more of the following applies:

(1) The permittee constructs or operates the source subject to the operating permit so that it is in violation of the Air Pollution Control Act, the Clean Air Act, the regulations thereunder, a plan approval, a permit or in a manner that causes air pollution.

(2) The permittee fails to properly or adequately maintain or repair an air pollution control device or equipment attached to or otherwise made a part of the source.

(3) The permittee has failed to submit a report required by the operating permit or an applicable regulation.

(4) The EPA determines that the permit is not in compliance with the Clean Air Act or the regulations thereunder.

#011 [25 Pa. Code §§ 127.450, 127.462, 127.465 & 127.703]

Operating Permit Modifications

(a) The permittee is authorized to make administrative amendments, minor operating permit modifications and significant operating permit modifications, under this permit, as outlined below:





(b) Administrative Amendments. The permittee shall submit the application for administrative operating permit amendments (as defined in 25 Pa. Code § 127.450(a)), according to procedures specified in § 127.450 unless precluded by the Clean Air Act or its regulations.

(c) Minor Operating Permit Modifications. The permittee shall submit the application for minor operating permit modifications (as defined 25 Pa. Code § 121.1) in accordance with 25 Pa. Code § 127.462.

(d) Significant Operating Permit Modifications. The permittee shall submit the application for significant operating permit modifications in accordance with 25 Pa. Code § 127.465.

(e) The applicable fees shall be made payable to "The Commonwealth of Pennsylvania Clean Air Fund" with the permit number clearly indicated and submitted to the respective regional office.

#012 [25 Pa. Code § 127.441]

Severability Clause.

The provisions of this permit are severable, and if any provision of this permit is determined by a court of competent jurisdiction to be invalid or unenforceable, such a determination will not affect the remaining provisions of this permit.

#013 [25 Pa. Code § 127.449]

De Minimis Emission Increases.

(a) This permit authorizes de minimis emission increases in accordance with 25 Pa. Code § 127.449 so long as the permittee provides the Department with seven (7) days prior written notice before commencing any de minimis emissions increase. The written notice shall:

(1) Identify and describe the pollutants that will be emitted as a result of the de minimis emissions increase.

(2) Provide emission rates expressed in tons per year and in terms necessary to establish compliance consistent with any applicable requirement.

(b) The Department may disapprove or condition de minimis emission increases at any time.

(c) Except as provided below in (d), the permittee is authorized to make de minimis emission increases (expressed in tons per year) up to the following amounts without the need for a plan approval or prior issuance of a permit modification:

(1) Four tons of carbon monoxide from a single source during the term of the permit and 20 tons of carbon monoxide at the facility during the term of the permit.

(2) One ton of NOx from a single source during the term of the permit and 5 tons of NOx at the facility during the term of the permit.

(3) One and six-tenths tons of the oxides of sulfur from a single source during the term of the permit and 8.0 tons of oxides of sulfur at the facility during the term of the permit.

(4) Six-tenths of a ton of PM10 from a single source during the term of the permit and 3.0 tons of PM10 at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act, the regulations thereunder or 25 Pa. Code Article III.

(5) One ton of VOCs from a single source during the term of the permit and 5.0 tons of VOCs at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act, the regulations thereunder or 25 Pa. Code Article III.

(6) Other sources and classes of sources determined to be of minor significance by the Department.

(d) In accordance with § 127.14, the permittee is authorized to install the following minor sources without the need for a plan approval or permit modification:



(1) Air conditioning or ventilation systems not designed to remove pollutants generated or released from other sources.

(2) Combustion units rated at 2,500,000 or less Btu per hour of heat input.

(3) Combustion units with a rated capacity of less than 10,000,000 Btu per hour heat input fueled by natural gas supplied by a public utility or by commercial fuel oils which are No. 2 or lighter, viscosity less than or equal to 5.82 c St, and which meet the sulfur content requirements of 25 Pa. Code §123.22 (relating to combustion units). For purposes of this permit, commercial fuel oil shall be virgin oil which has no reprocessed, recycled or waste material added.

(4) Space heaters which heat by direct heat transfer.

(5) Laboratory equipment used exclusively for chemical or physical analysis.

(6) Other sources and classes of sources determined to be of minor significance by the Department.

(e) This permit does not authorize de minimis emission increases if the emissions increase would cause one or more of the following:

(1) Increase the emissions of a pollutant regulated under Section 112 of the Clean Air Act except as authorized in Subparagraphs (c)(4) and (5) of this permit condition.

(2) Subject the facility to the prevention of significant deterioration requirements in 25 Pa. Code Chapter 127, Subchapter D and/or the new source review requirements in Subchapter E.

(3) Violate any applicable requirement of this permit, the Air Pollution Control Act, the Clean Air Act, or the regulations promulgated under either of the acts.

(f) Emissions authorized under this permit condition shall be included in the monitoring, recordkeeping and reporting requirements of this permit.

(g) Except for de minimis emission increases, installation of minor sources made pursuant to this permit condition and Plan Approval Exemptions under 25 Pa. Code § 127.14 (relating to exemptions), the permittee is prohibited from making changes or engaging in activities that are not specifically authorized under this permit without first applying for a plan approval. In accordance with § 127.14(b), a plan approval is not required for the construction, modification, reactivation, or installation of the sources creating the de minimis emissions increase.

(h) The permittee may not meet de minimis emission threshold levels by offsetting emission increases or decreases at the same source.

#014 [25 Pa. Code § 127.3]

Operational Flexibility.

The permittee is authorized to make changes within the facility in accordance with the regulatory provisions outlined in 25 Pa. Code § 127.3 (relating to operational flexibility) to implement the operational flexibility requirements provisions authorized under Section 6.1(i) of the Air Pollution Control Act and the operational flexibility terms and conditions of this permit. The provisions in 25 Pa. Code Chapter 127 which implement the operational flexibility requirements include the following:

- (1) Section 127.14 (relating to exemptions)
- (2) Section 127.447 (relating to alternative operating scenarios)
- (3) Section 127.448 (relating to emissions trading at facilities with Federally enforceable emissions caps)
- (4) Section 127.449 (relating to de minimis emission increases)
- (5) Section 127.450 (relating to administrative operating permit amendments)





SECTION B. General State Only Requirements (6) Section 127.462 (relating to minor operating permit modifications) (7) Subchapter H (relating to general plan approvals and general operating permits) #015 [25 Pa. Code § 127.11a] **Reactivation of Sources** (a) The permittee may not reactivate a source that has been out of operation or production for at least one year unless the reactivation is conducted in accordance with a plan approval granted by the Department or in accordance with reactivation and maintenance plans developed and approved by the Department in accordance with 25 Pa. Code § 127.11a(a). (b) A source which has been out of operation or production for more than five (5) years but less than 10 years may be reactivated and will not be considered a new source if the permittee satisfies the conditions specified in 25 Pa. Code § 127.11a(b). #016 [25 Pa. Code § 127.36] Health Risk-based Emission Standards and Operating Practice Requirements. (a) When needed to protect public health, welfare and the environment from emissions of hazardous air pollutants from new and existing sources, the permittee shall comply with the health risk-based emission standards or operating practice requirements imposed by the Department, except as precluded by §§ 6.6(d)(2) and (3) of the Air Pollution Control Act [35 P.S. § 4006.6(d)(2) and (3)]. (b) A person challenging a performance or emission standard established by the Department has the burden to demonstrate that performance or emission standard does not meet the requirements of Section 112 of the Clean Air Act. #017 [25 Pa. Code § 121.9] Circumvention. No person may permit the use of a device, stack height which exceeds good engineering practice stack height, dispersion technique or other technique which, without resulting in reduction of the total amount of air contaminants emitted, conceals or dilutes an emission of air contaminants which would otherwise be in violation of 25 Pa. Code Article III, except that with prior approval of the Department, the device or technique may be used for control of malodors. #018 [25 Pa. Code §§ 127.402(d) & 127.442] **Reporting Requirements.** (a) The permittee shall comply with the applicable reporting requirements of the Clean Air Act, the regulations thereunder, the Air Pollution Control Act and 25 Pa. Code Article III including Chapters 127, 135 and 139. (b) The permittee shall submit reports to the Department containing information the Department may prescribe relative to the operation and maintenance of any air contamination source. (c) Reports, test data, monitoring data, notifications and requests for renewal of the permit shall be submitted to the: Regional Air Program Manager PA Department of Environmental Protection (At the address given in the permit transmittal letter, or otherwise notified) (d) Any records or information including applications, forms, or reports submitted pursuant to this permit condition shall contain a certification by a responsible official as to truth, accuracy and completeness. The certifications submitted under this permit shall require a responsible official of the facility to certify that based on information and belief formed after reasonable inquiry, the statements and information in the documents are true, accurate and complete. (e) Any records, reports or information submitted to the Department shall be available to the public except for such

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SECTIC	ON B. General State Only Requirements
	records, reports or information which meet the confidentiality requirements of § 4013.2 of the Air Pollution Control Act and §§ 112(d) and 114(c) of the Clean Air Act. The permittee may not request a claim of confidentiality for any emissions data generated for the facility.
019	[25 Pa. Code §§ 127.441(c) & 135.5]
mpling	g, Testing and Monitoring Procedures.
	(a) The permittee shall comply with the monitoring, recordkeeping or reporting requirements of 25 Pa. Code Chapter 139 and the other applicable requirements of 25 Pa. Code Article III and additional requirements related to monitoring, reporting and recordkeeping required by the Clean Air Act and the regulations thereunder including the Compliance Assurance Monitoring requirements of 40 CFR Part 64, where applicable.
	(b) Unless alternative methodology is required by the Clean Air Act and regulations adopted thereunder, sampling, testing and monitoring required by or used by the permittee to demonstrate compliance with any applicable regulation or permit condition shall be conducted in accordance with the requirements of 25 Pa. Code Chapter 139.
020	[25 Pa. Code §§ 127.441(c) and 135.5]
ecordke	eping.
	(a) The permittee shall maintain and make available, upon request by the Department, the following records of monitored information:
	(1) The date, place (as defined in the permit) and time of sampling or measurements.
	(2) The dates the analyses were performed.
	(3) The company or entity that performed the analyses.
	(4) The analytical techniques or methods used.
	(5) The results of the analyses.
	(6) The operating conditions as existing at the time of sampling or measurement.
	(b) The permittee shall retain records of any required monitoring data and supporting information for at least five (5) years from the date of the monitoring, sample, measurement, report or application. Supporting information includes the calibration data and maintenance records and original strip-chart recordings for continuous monitoring instrumentation, and copies of reports required by the permit.
	(c) The permittee shall maintain and make available to the Department upon request, records including computerized records that may be necessary to comply with the reporting, recordkeeping and emission statement requirements in 25 Pa. Code Chapter 135 (relating to reporting of sources). In accordance with 25 Pa. Code Chapter 135, § 135.5, such records may include records of production, fuel usage, maintenance of production or pollution control equipment or other information determined by the Department to be necessary for identification and quantification of potential and actual air contaminant emissions.
#021	[25 Pa. Code § 127.441(a)]
Property	Rights.
	This permit does not convey any property rights of any sort, or any exclusive privileges.
#022	[25 Pa. Code § 127.447]
Alternativ	ve Operating Scenarios.
	The permittee is authorized to make changes at the facility to implement alternative operating scenarios identified in this permit in accordance with 25 Pa. Code § 127.447.





#023 [25 Pa. Code §135.3]

Reporting

(a) If the facility is a Synthetic Minor Facility, the permittee shall submit by March 1 of each year an annual emissions report for the preceding calendar year. The report shall include information for all active previously reported sources, new sources which were first operated during the preceding calendar year, and sources modified during the same period which were not previously reported. All air emissions from the facility should be estimated and reported.

(b) A source owner or operator of a Synthetic Minor Facility may request an extension of time from the Department for the filing of an annual emissions report, and the Department may grant the extension for reasonable cause.

#024 [25 Pa. Code §135.4]

Report Format

If applicable, the emissions reports shall contain sufficient information to enable the Department to complete its emission inventory. Emissions reports shall be made by the source owner or operator in a format specified by the Department.





I. RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §121.7]

Prohibition of air pollution.

No person may permit air pollution as that term is defined in the act.

002 [25 Pa. Code §123.1]

Prohibition of certain fugitive emissions

(a) No person may permit the emission into the outdoor atmosphere of fugitive air contaminant from a source other than the following:

(1) Construction or demolition of buildings or structures.

(2) Grading, paving and maintenance of roads and streets.

(3) Use of roads and streets. Emissions from material in or on trucks, railroad cars and other vehicular equipment are not considered as emissions from use of roads and streets.

- (4) Clearing of land.
- (5) Stockpiling of materials.
- (6) Open burning operations.

(7) Blasting in open pit mines. Emissions from drilling are not considered as emissions from blasting.

(8) Coke oven batteries, provided the fugitive air contaminants emitted from any coke oven battery comply with the standards for visible fugitive emissions in § § 123.44 and 129.15 (relating to limitations of visible fugitive air contaminants from operation of any coke oven battery; and coke pushing operations).

(9) Sources and classes of sources other than those identified in paragraphs (1)-(8), for which the operator has obtained a determination from the Department that fugitive emissions from the source, after appropriate control, meet the following requirements:

(i) the emissions are of minor significance with respect to causing air pollution; and

(ii) the emissions are not preventing or interfering with the attainment or maintenance of any ambient air quality standard.

(b) An application form for requesting a determination under either subsection (a)(9) or 129.15(c) is available from the Department. In reviewing these applications, the Department may require the applicant to supply information including, but not limited to, a description of proposed control measures, characteristics of emissions, quantity of emissions, and ambient air quality data and analysis showing the impact of the source on ambient air quality. The applicant shall be required to demonstrate that the requirements of subsections (a)(9) and (c) and 123.2 (relating to fugitive particulate matter) or of the requirements of 129.15(c) have been satisfied. Upon such demonstration, the Department will issue a determination, in writing, either as an operating permit condition, for those sources subject to permit requirements under the act, or as an order containing appropriate conditions and limitations.

(c) A person responsible for any source specified in subsections (a)(1) - (7) or (9) shall take all reasonable actions to prevent particulate matter from becoming airborne. These actions shall include, but not be limited to, the following:

(1) Use, where possible, of water or chemicals for control of dust in the demolition of buildings or structures, construction operations, the grading of roads, or the clearing of land.

(2) Application of asphalt, oil, water or suitable chemicals on dirt roads, material stockpiles and other surfaces which may give rise to airborne dusts.





(3) Paving and maintenance of roadways.

(4) Prompt removal of earth or other material from paved streets onto which earth or other material has been transported by trucking or earth moving equipment, erosion by water, or other means.

(d) The requirements contained in subsection (a) and 123.2 do not apply to fugitive emissions arising from the production of agricultural commodities in their unmanufactured state on the premises of the farm operation.

003 [25 Pa. Code §123.11]

Combustion units

Each combustion unit at the facility is limited to a maximum particulate emission rate of 0.4 lb/MMBtu.

004 [25 Pa. Code §123.2]

Fugitive particulate matter

A person may not permit fugitive particulate matter to be emitted into the outdoor atmosphere from a source specified in 123.1(a)(1) - (9) (relating to prohibition of certain fugitive emissions) if such emissions are visible at the point the emissions pass outside the person's property.

005 [25 Pa. Code §123.31]

Limitations

A person may not permit the emission into the outdoor atmosphere of any malodorous air contaminants from any source in such a manner that the malodors are detectable outside the property of the person on whose land the source is being operated.

006 [25 Pa. Code §123.41]

Limitations

A person may not permit the emission into the outdoor atmosphere of visible air contaminants in such a manner that the opacity of the emission is either of the following:

(1) Equal to or greater than 20% for a period or periods aggregating more than three minutes in any 1 hour.

(2) Equal to or greater than 60% at any time.

007 [25 Pa. Code §123.42]

Exceptions

The limitations of 123.41 (relating to limitations) shall not apply to a visible emission in any of the following instances:

(1) when the presence of uncombined water is the only reason for failure of the emission to meet the limitations.

(2) When the emission results from the operation of equipment used solely to train and test persons in observing the opacity of visible emissions.

(3) When the emission results from sources specified in 123.1(a)(1) - (9) (relating to prohibition of certain fugitive emissions).

(4) When arising from the production of agricultural commodities in their unmanufactured state on the premises of the farm operation.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This Operating Permit is being issued to a non-major facility. Emissions from this facility shall not equal or exceed the following, on a consecutive 12-month basis:





5.0 tons of PM-10 (PARTICULATE MATTER < 10 MICRONS)

44.0 tons of NOx (NITROGEN OXIDES)

53.0 tons of CO (CARBON MONOXIDE)

44.0 tons of SOx (SULFUR OXIDES)

49.0 tons of VOCs (VOLATILE ORGANIC COMPOUNDS)

1.0 tons of HAPs (HAZARDOUS AIR POLLUTANT)

009 [25 Pa. Code §127.441] Operating permit terms and conditions.

The maximum particulate emission rate from each baghouse shall not exceed 0.04 gr/dscf.

010 [25 Pa. Code §129.14] Open burning operations

(a) No person may permit the open burning of material in a manner that:

(1) The emissions are visible, at any time, at the point such emissions pass outside the property of the owner/operator.

(2) Malodorous air contaminants from the open burning are detectable outside the property of the owner/operator.

(3) The emissions interfere with the reasonable enjoyment of life or property.

(4) The emissions cause damage to vegetation or property.

(5) The emissions are or may be deleterious to human or animal health.

(b)EXCEPTIONS: The requirements stated in 1-5 do not apply where the open burning operations result from:

(1) A fire set for the purpose of instructing personnel in fire fighting, when approved by the Department.

(2) A fire set for the prevention and control of disease or pests, when approved by the Department.

(3) A fire set solely for recreational or ceremonial purposes.

(4) A fire set solely for cooking food.

(5) A fire set to prevent or abate a fire hazzard, when approved by the Department and set by or under the supervision of a public officer.

(c) Clearing and grubbing wastes. The following is applicable to clearing and grubbing wastes:

(1) As used in this applicable requirement the following terms shall have the following meanings:

Air curtain destructor -- A mechanical device which forcefully projects a curtain of air across a pit in which open burning is being conducted so that combustion efficiency is increased and smoke and other particulate matter are contained.

Clearing and grubbing wastes -- Trees, shrubs, and other native vegetation which are cleared from land during or prior to the process of construction. The term does not include demolition wastes and dirt laden roots.





(2) notwithstanding clearing and grubbing wastes may be burned subject to the following limitations:

(i) Upon receipt of a complaint or determination by the Department that an air pollution problem exists, the Department may order that the open burning cease.

(ii) Authorization for open burning under this paragraph does not apply to clearing and grubbing wastes that have been transported.

Throughput Restriction(s).

011 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

The facility-wide maximum batching production throughput shall not exceed 4.82 MMbbl/yr based on a 12-month rolling basis and permittee shall keep throughput records on a 12-month rolling basis.

012 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

The total facility-wide packaging throughput shall not exceed 3.83 MMbbls/yr based on a 12-month rolling basis and permittee shall keep throughput records on a 12-month rolling basis.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

013 [25 Pa. Code §123.43]

Measuring techniques

Visible emissions may be measured using either of the following:

(1) A device approved by the Department and maintained to provide accurate opacity measurements.

(2) Observers, trained and qualified to measure plume opacity with the naked eye or with the aid of any devices approved by the Department.

014 [25 Pa. Code §127.441]

Operating permit terms and conditions.

Each day the facility is operated by the Owner/Operator, during daylight hours, while the sources are operating, a facilitywide inspection shall be conducted for the presence of the following:

- Visible stack emissions;
- Fugitive emissions; and
- Potentially objectionable odors at the property line.

These observations are to ensure continued compliance with source-specific visible emission limitations, fugitive emissions prohibited under 25 Pa. Code §§123.1 or 123.2, and malodors prohibited under 25 Pa. Code §123.31. Observations for visible stack emissions shall be conducted during daylight hours and all observations shall be conducted while sources are in operation. If any visible stack emissions, fugitive emissions, or potentially objectionable odors are apparent, the Owner/Operator shall take corrective action. Records of each inspection shall be maintained in a log and at the minimum include the date, time, name and title of the observer, along with any corrective action taken as a result.





IV. RECORDKEEPING REQUIREMENTS.

015 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

All records shall be kept for a five (5) year period and shall be made available to the Department upon request.

016 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The Owner/Operator shall keep throughput records of inks and adhesives used at the facility which contain VOC or HAPs on a daily basis, monthly basis, and on a 12-month rolling basis. These records shall be kept at site for a minimum of five (5) years and made available to the Department on request.

017 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The Owner/Operator shall keep throughput records of all beverage production at the facility on a monthly basis and on a 12month rolling basis. These records shall be kept at the facility for a minimum of five (5) years and made available to the Department on request.

018 [25 Pa. Code §135.5]

Recordkeeping

Source owners or operators shall maintain and make available upon request by the Department records including computerized records that may be necessary to comply with 135.21 (relating to reporting; and emission statements). These may include records of production, fuel usage, maintenance of production or pollution control equipment or other information determined by the Department to be necessary for identification and quantification of potential and actual air contaminant emissions. If direct recordkeeping is not possible or practical, sufficient records shall be kept to provide the needed informed by indirect means.

V. REPORTING REQUIREMENTS.

019 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

On a semi-annual basis (i.e., May 1st and November 1st), the permittee shall compile a report of all monitoring and any logged instances of deviations from the fugitive and visible emissions, to be submitted to the Department. If no deviations were detected this report shall be retained on site and made available to the Department upon request.

020 [25 Pa. Code §127.441]

Operating permit terms and conditions.

Malfunction reporting shall be conducted as follows:

a. For the purpose of this condition, a malfunction is defined as any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment or source to operate in a normal or usual manner that may result in an increase in the emission of air contaminants. Examples of malfunctions may include, but are not limited to: large dust plumes, heavy smoke, a spill or release that results in a malodor that is detectable outside the property on whose land the source is being operated.

b. When the malfunction poses an imminent and substantial danger to the public health and safety, potential harm to the environment, the Owner/Operator shall report the incident to the Department within one hour of discovery. The Owner/Operator shall also notify the Department within one hour, when corrective measures have been accomplished.

All other malfunctions shall be reported to the Department no later than the next business day.

c. Initial reporting of the malfunction shall identify the following items to the extent known:

i. Name and location of the facility;

- ii. Nature and cause of the malfunction;
- iii. Time when the malfunction or breakdown was first observed;
- iv. Expected duration of increased emissions; and
- v. Estimated rate of emissions.





d. Malfunctions shall be reported to the Department by e-mail (addresses will be provided by the Department) or by regular mail at the address below:

PA DEP Office of Air Quality

400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000

e. If requested by the Department, the Owner/Operator shall submit a full written report to the Department including final determinations of the items identified in c. and the corrective measures taken on the malfunction. The report shall be submitted within 15 days of the Department's request or accomplishing corrective measures, whichever is later.

021 [25 Pa. Code §135.21] Emission statements

(a)The owner or operator shall provide the Department with a statement, in a form as the Department may prescribe, for classes or categories of sources, showing the actual emissions of oxides of nitrogen and VOCs from that source for each reporting period, a description of the method used to calculate the emissions and the time period over which the calculation is based. The statement shall contain a certification by a company officer or the plant manager that the information contained in the statement is accurate.

(b) Annual emission statements are due by March 1 for the preceding calendar year beginning with March 1, 1993, for calendar year 1992 and shall provide data consistent with requirements and guidance developed by the EPA. The guidance document is available from: United States Environmental Protection Agency, 401 M. Street, S.W., Washington, D.C. 20460. The Department may require more frequent submittals if the Department determines that one or more of the following applies:

(1) A more frequent submission is required by the EPA.

(2) Analysis of the data on a more frequent basis is necessary to implement the requirements of the act.

022 [25 Pa. Code §135.3] Reporting

(a) The Owner/Operator shall submit by March 1 of each year a source report for the preceding calendar year. The report shall include information for all previously reported sources, new sources which were first operated during the proceeding calendar year and sources modified during the same period which were not previously reported.

(b) The Owner/Operator may request an extension of time from the Department for the filing of a source report, and the Department may grant the extension for reasonable cause.

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VII. ADDITIONAL REQUIREMENTS.

023 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The owner/Operator shall use pipeline quality natural gas in all boilers at the facility.





024 [25 Pa. Code §127.441] Operating permit terms and conditions.

Air contamination sources from the Plan Approval no. 65-00629B that are covered by this Operating Permit include the following:

• Source ID 101N: Can Filling Line, manufactured by KHS (Can Filler) or equivalent, Model No. KHS Innofill DVD 144, rated capacity 1,900 cans per minute (cpm). Maximum throughput is limited to 3.83 MMbbls/yr at 8,760 hours of operation/year;

• Source ID 101Q: Packaging Adhesive Use: Five (5) Glue Machines, manufactured by LJD Packaging, Inc.or equivalent, Model No. Graco InvisiPac. hot melt adhesive BI-5520 or equivalent will be processed for 8,760 hours of operation per year;

• Source ID 101R: Packaging and Product Coding: Five (5) Videojet inkjet Coders, manufactured by Videojet, Model No. Videojet 1580 or equivalent; Videojet 16-8100 Ink and Videojet 16-8535Q Make-Up Fluid or equivalent will be processed for 8,760 hours of operation per year;

• New back-end packaging equipment associated with proposed Can Line 4 as follows:

- One (1) Pasteurizer (which utilizes process steam);

- Two (2) Douglas Packers or equivalent each rated at 2,040 can per minute (cpm), each equipped with a 0.35 MMBtu/hr heat tunnel;

- One (1) GPI Packer (electrical and compressed air only) or equivalent rated at 2,000 cpm;

- One (1) Nigrelli Tray Packer (electrical and compressed air only) or equivalent rated at 2,000 cpm;

- Two (2) Palletizers #5, #6 (electrical and compressed air only) each rated at 2,040 cpm;

- Conveyance systems (electrical and compressed air only).

VIII. COMPLIANCE CERTIFICATION.

No additional compliance certifications exist except as provided in other sections of this permit including Section B (relating to State Only General Requirements).

IX. COMPLIANCE SCHEDULE.

No compliance milestones exist.



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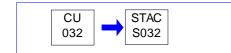
SECTION D. Source Level Requirements

Source ID: 032

Source Name: NATURAL GAS BOILER RATED @ 4.08 MMBTU/HR

Source Capacity/Throughput:

4.080 MMBTU/HR



I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The Owner/Operator shall record the amount of natural gas combusted in the boiler each operating day. The use of biogas in this boiler is prohibited.

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The Owner/Operator may not permit the emission into the outdoor atmosphere from the boiler of visible air contaminants in such a manner that the opacity of the emission is either of the following:

(1) Equal to or greater than 10 % for a period or periods aggregating more than 3 minutes in any 1 hour.

(2) Equal to or greater than 30 % at any time.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VII. ADDITIONAL REQUIREMENTS.



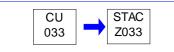


Source ID: 033

Source Name: NATURAL GAS FIRED BOILER; RATED AT 25.1 MMBTU/HR

Source Capacity/Throughput:

Conditions for this source occur in the following groups: BURNHAM BOILERS



I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).



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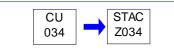
SECTION D. Source Level Requirements

Source ID: 034

Source Name: NATURAL GAS FIRED BOILER; RATED AT 25.1 MMBTU/HR

Source Capacity/Throughput:

Conditions for this source occur in the following groups: BURNHAM BOILERS



I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).



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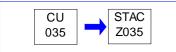
SECTION D. Source Level Requirements

Source ID: 035

Source Name: NATURAL GAS FIRED BOILER; RATED AT 25.1 MMBTU/HR

Source Capacity/Throughput:

Conditions for this source occur in the following groups: BURNHAM BOILERS



I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).





Source ID: 101

Source Name: BREWING PROCESS

Source Capacity/Throughput:



I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VII. ADDITIONAL REQUIREMENTS.





Source ID: 101L

Source Name: BATCHING AREA

Source Capacity/Throughput:



I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VII. ADDITIONAL REQUIREMENTS.





Source ID: 101M

Source Name: BOTTLE FILLING LINE

Source Capacity/Throughput:



I. RESTRICTIONS.

Throughput Restriction(s).

001 [25 Pa. Code §127.12b] Plan approval terms and conditions.

The facility-wide maximum throughput of the bottle filling line shall not exceed 0.5 MMbbls/yr on a 12-month rolling basis and the permittee shall keep throughput records on a 12-month rolling basis.

002 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

Total VOC emissions from the bottle filling line shall not exceed 4.25 tpy based on a 12-month rolling basis and permittee shall keep VOC records on a 12-month rolling basis.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VII. ADDITIONAL REQUIREMENTS.

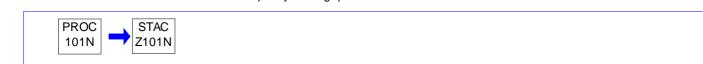




Source ID: 101N

Source Name: CAN FILLING

Source Capacity/Throughput:



I. RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §127.12b] Plan approval terms and conditions.

The permittee may not permit the emission into the outdoor atmosphere from the Can Line 4 of visible air contaminants in such a manner that the opacity of the emission is either of the following:

(1) Equal to or greater than 10% for a period or periods agregating more than three minutes in any 1 hour.

(2) Equal to or greater than 30% at any time.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

002 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

(a) An emission report and throughput with supporting calculations for all can filling operations at the facility must be calculated on a monthly basis and recorded.

(b) Calculate a 12-month consecutive VOC emissions total as the sum of the previous 11 months of calculated VOC emissions with the current month to demonstrate compliance with the VOC emission limit.

(c) The report required in (a) must be submitted to the Department upon request.

003 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

(a) The emissions from all can filling operations shall be calculated using emissions factors provided with the Plan Approval Application no. 65-00629B.

(b) The permittee shall keep comprehensive and accurate records of the following information:

1. The supporting calculations on a monthly basis used to verify compliance with VOC limitations for each Source in any 12month rolling basis.

2. The emissions factor and supporting calculations used to verify compliance with VOC emissions limitations.

3.. Monthly throughput for each source.





V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

004 [25 Pa. Code §127.12b] Plan approval terms and conditions.

All can filling operations source shall be:

(a) Operated in such a manner as not to cause air pollution, as defined in 25 Pa. Code § 121.1.

(b) Operated and maintained in a manner consistent with good operating and maintenance practices.

(c) Operated and maintained in accordance with the manufacturer's specifications and the applicable terms and conditions of this operating permit.

VII. ADDITIONAL REQUIREMENTS.

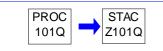




Source ID: 101Q

Source Name: PACKAGING ADHESIVE USE

Source Capacity/Throughput:



I. RESTRICTIONS.

Throughput Restriction(s).

001 [25 Pa. Code §127.12b] Plan approval terms and conditions.

Total VOC emissions from packaging adhesive use shall not exceed 5.12 tpy on a 12-month rolling basis and the permittee shall keep VOC records on a 12-month rolling basis.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

002 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

(a) The company shall maintain a file containing all records and other data that are required to be collected pursuant to the various provisions of this permit. The file shall include, but not be limited to all air pollution control systems performance evaluations and records of calibration checks, adjustments and maintenance performed on all equipment which is subject to this operating permit. All measurements, records and other data required to be maintained by the company shall be retained for at least five (5) years following the date on which such measurements, records or data are recorded.

(b) The company shall maintain following records:

(1) The records shall provide sufficient data to clearly demonstrate that the requirement of the operating permit conditions are met.

(2) The emission of VOCs on a monthly basis and calculations to verify compliance with the VOC emissions limitations in any consecutive 12-month period.

(3) These records shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

003 [25 Pa. Code §127.12b] Plan approval terms and conditions.

(a) An emission report with supporting calculations for Source #101Q must be calculated and recorded.

(b) The report required in (a) must be submitted to the Department upon request.

004 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

(a) The permittee shall keep comprehensive and accurate records for five (5) years of the following information:





(1) The supporting calculations on a monthly basis used to verify compliance with the volatile organic compound (VOC) limitation in any consecutive 12-month period.

(2) The emissions factor and supporting calculations used to verify compliance with the volatile organic compound (VOC) emissions limitations.

005 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

The company shall maintain a record of the amount of adhesive usages. This record shall be updated on a monthly basis and a record of compliance with the annual limit shall be maintained on a 12-month rolling sum. These records shall be retained for at least five (5) years and shall be made available to the Department upon request

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

006 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

All the sources associated with adhesive usages shall be:

(a) Operated in such a manner as not to cause air pollution, as defined in 25 Pa. Code § 121.1.

(b) Operated and maintained in a manner consistent with good operating and maintenance practices.

(c) Operated and maintained in accordance with the manufacturer's specifications and the applicable terms and conditions of this operating permit.

VII. ADDITIONAL REQUIREMENTS.





Source ID: 101R

Source Name: PACKAGING AND PRODUCT CODING

Source Capacity/Throughput:



I. RESTRICTIONS.

Throughput Restriction(s).

001 [25 Pa. Code §127.12b] Plan approval terms and conditions.

VOC emissions from the Package and Product Coding (Source ID #101R) shall not exceed 1.20 tons of VOC on a 12month rolling basis and permittee shall keep VOC records on a 12-month rolling basis.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

002 [25 Pa. Code §127.12b] Plan approval terms and conditions.

The permittee shall keep comprehensive and accurate records for five (5) of the following information:

(1) The supporting calculations on a monthly basis used to verify compliance with VOC limitations in any consecutive 12month period.

(2) The emissions factor and supporting calculations used to verify compliance with VOC emissions limitations.

(3) The amount of ink usage at the facility. This record shall be updated on a monthly basis and a record of compliance with the annual limit shall be maintained on a 12-month rolling basis.

003 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

(a) To show compliance with emissions limitations, the permittee shall maintain records of ink and solvent usage and their VOC and HAP content. After each month, these records shall be used to calculate the VOC and HAP emissions for the preceding month.

(b) The company shall keep adequate records to verify monthly ink usage, the gallons diluents used and the density of the diluents, and the weight of the organic volatiles in the ink.

(c) The company shall maintain records of the total gallons of ink used each month, and upon request submit such records to the Department. These records shall be maintained for five (5) years.

004 [25 Pa. Code §127.12b] Plan approval terms and conditions.

The permittee shall keep up-to-date records of Material Safety Data Sheets (MSDSs) that identify the volatile organic compound (VOC) content and hazardous air pollutant (HAP) content of each VOC and/or HAP containing material used at the facility.





V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

# 005	[25 Pa. Code §127.12b]
Plan appro	val terms and conditions.

All the sources associated with ink usage shall be:

(a) Operated in such a manner as not to cause air pollution, as defined in 25 Pa. Code § 121.1.

(b) Operated and maintained in a manner consistent with good operating and maintenance practices.

(c) Operated and maintained in accordance with the manufacturer's specifications and the applicable terms and conditions of this permit.

VII. ADDITIONAL REQUIREMENTS.

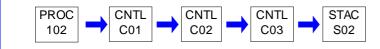




Source ID: 102

Source Name: GRAIN HANDLING SYSTEM RATED AT 2,300 BUSHELS/HR

Source Capacity/Throughput:



I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The Owner/Operator shall keep records of grain throughput on a monthly basis and on a 12-month rolling basis.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VII. ADDITIONAL REQUIREMENTS.



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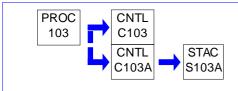


SECTION D. Source Level Requirements

Source ID: 103

Source Name: WASTEWATER PRETREATMENT PROCESS

Source Capacity/Throughput:



I. RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §127.441] Operating permit terms and conditions.

Wastewater treated at the facility shall not exceed 449,000 gallons per day.

002 [25 Pa. Code §127.441] Operating permit terms and conditions.

The Owner/Operator may not permit the emission from the biogas flare into the outdoor atmosphere of visible air contaminants in such a manner that the opacity of the emission exceeds 10% at any time. If any visible emissions are observed, the Owner/Operator shall perform preventative maintenance on the flare and record the date, time, and maintenance performed.

II. TESTING REQUIREMENTS.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The biogas flare may be operated at a lower temperature provided the Owner/Operator has demonstrated through performance testing or another method approved by the Department in writing, the minimum temperature at which compliance with the emission limits of the Plan Approval No. PA-65-00629A can be achieved. If performance testing is required, it shall be conducted as follows:

a. The Owner/Operator shall perform emission tests per EPA Method stack testing for the initial stack test. Subsequent testing shall be performed at a minimum of every five (5) years thereafter.

b. The Owner/Operator shall submit three copies of a pre-test protocol to the Department for review at least 90 days prior to the performance of any EPA reference method stack test. The Owner/Operator shall submit a one-time test protocol to the Department for review for the use of a portable analyzer and may repeat portable analyzer testing without additional protocol approvals provided that the same method and equipment are used. All proposed performance test methods shall be identified in the pre-test protocol and approved by the Department prior to testing.

c. The Owner/Operator shall notify the Regional Air Quality Manager and EWS at least 15 days prior to any performance test so that an observer may be present at the time of the test. Notification shall also be sent to the Division of Source Testing and Monitoring. Notification shall not be made without prior receipt of a protocol acceptance letter from the Department.

d. A complete test report shall be submitted to the Department no later than 60 calendar days after completion of the on-site testing portion of an emission test program.

e. Pursuant to 25 Pa. Code Section §139.53(b) a complete report shall include a summary of the emission results on the first page of the report indicating if each pollutant measured is within permitted limits and a statement of compliance or non-compliance with all applicable permit conditions. The summary results will include, at a minimum, the following information:

1. A statement that the owner or operator has reviewed the report from the emissions testing body and agrees with the findings.

2. Permit number(s) and condition(s) which are the basis for the evaluation.





3. Summary of results with respect to each applicable permit condition.

4. Statement of compliance or non-compliance with each applicable permit condition.

f. Pursuant to 25 Pa. Code §139.3 all submittals shall meet all applicable requirements specified in the most current version of the Department's Source Testing Manual.

g. All testing shall be performed in accordance with the provisions of Chapter 139 of the Rules and Regulations of the Department of Environmental Protection.

h. Pursuant to 25 Pa. Code Section 139.53(a)(1) and 139.53(a)(3), all submittals, besides notifications, shall be accomplished through PSIMS*Online available through https://www.depgreenport.state.pa.us/ecomm/Login.jsp. If internet submittal cannot be accomplished, three copies of the submittal shall be sent to the Pennsylvania Department of Environmental Protection, Bureau of Air Quality, Division of Source Testing and Monitoring, 400 Market Street, 12th Floor Rachel Carson State Office Building, Harrisburg, PA 17105-8468 with deadlines verified through document postmarks.

i. The permittee shall ensure all Federal reporting requirements contained in the applicable subpart of 40 CFR are followed, including timelines more stringent than those contained herein. In the event of an inconsistency or any conflicting requirements between the State and the Federal, the most stringent provision, term, condition, method or rule shall be used by default."

III. MONITORING REQUIREMENTS.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The Owner/Operator shall continually monitor the enclosed flare operating temperature, pilot flame failure, purge blower failure, and flame failure during each operating day of the wastewater pretreatment system.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

Equipment to continuously monitor and record the temperature maintained in the combustion zone of the biogas flare shall be installed and operated at all times the flare is operating and the flare shall be maintained at a minimum temperature of 1400° F during normal hours of operation excluding startup and shutdown operations.

IV. RECORDKEEPING REQUIREMENTS.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

At a minimum, the Owner/Operator shall maintain records of the following on daily totals:

a. Volume of wastewater processed.

b. Biogas produced by anaerobic digester.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The Owner/Operator shall maintain records of the amount of each fuel combusted during each operating day by the biogas boiler and enclosed flare. Records of the fuel firing rates shall be kept on a monthly basis in order to determine annual emissions.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The Owner/Operator shall establish a sampling schedule for the odor control unit media per the manufacturer's recommended schedule. Records of the sampling schedule and media life cycle shall be kept in a log.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The owner/operator shall maintain the record of volume of treated wastewater on a daily basis, on a monthly basis and on a





12-month rolling basis.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

010 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The biogas flare shall be operated with a flame present at all times. The biogas flare shall be equipped with an automatic shut-off mechanism designed to immediately stop the flow of gases when a flame-out occurs. At no times shall unburned biogas be emitted directly to the atmosphere.

011 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The Owner/Operator shall maintain and operate the odor control unit and the biogas flare per the manufacturers' specifications, manufacturers' recommended maintenance schedules, and the Conditions of this permit. A copy of the manufacturers' maintenance schedules, records of all maintenance activities performed, and records of all corrective actions taken shall be maintained in a log.

012 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The owner/operator shall combust all biogas produced at the facility in the enclosed flare.

VII. ADDITIONAL REQUIREMENTS.

013 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The following tanks shall be vented to the Post Aeration Tank which shall exhaust through the Odor Control Unit at all times:

(1) Equalization Tanks.

(2) Mixing Tank.

(3) Sludge Storage Tank.

014 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The enclosed flare shall be equipped with an automatic pilot ignition source using an auxiliary fuel (e.g. propane or natural gas).

015 [25 Pa. Code §127.441]

Operating permit terms and conditions.

Anaerobic Reactor Tank is controlled by the Biogas Flare to combust created gas.





Source ID: 104

Source Name: THREE (3) SMALL PARTS WASHERS

Source Capacity/Throughput:



I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The Owner/Operator shall maintain a record of cleaning solution throughput in all part washers on a monthly basis and on a 12-month rolling basis.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

002 [25 Pa. Code §129.63]

Degreasing operations

(a) Cold cleaning machines. Except for those subject to the Federal National emissions standards for hazardous air pollutants (NESHAP) for halogenated solvent cleaners under 40 CFR Part 63 (relating to National emission standards for hazardous air pollutants for source categories), this subsection applies to cold cleaning machines that use 2 gallons or more of solvents containing greater than 5% VOC content by weight for the cleaning of metal parts.

- (1) Immersion cold cleaning machines shall have a freeboard ratio of 0.50 or greater.
- (2) Immersion cold cleaning machines and remote reservoir cold cleaning machines shall:
- (i) Have a permanent, conspicuous label summarizing the operating requirements in paragraph (3). In addition, the label shall include the following discretionary good operating practices:

(A) Cleaned parts should be drained at least 15 seconds or until dripping ceases, whichever is longer. Parts having cavities or blind holes shall be tipped or rotated while the part is draining. During the draining, tipping or rotating, the parts should be positioned so that solvent drains directly back to the cold cleaning machine.





- (B) When a pump-agitated solvent bath is used, the agitator should be operated to produce a rolling motion of the solvent with no observable splashing of the solvent against the tank walls or the parts being cleaned.
- (C) Work area fans should be located and positioned so that they do not blow across the opening of the degreaser unit.
- (ii) Be equipped with a cover that shall be closed at all times except during cleaning of parts or the addition or removal of solvent. For remote reservoir, cold cleaning machines which drain directly into the solvent storage reservoir, a perforated drain with a diameter of not more than 6 inches shall constitute an acceptable cover.
 - (3) Cold cleaning machines shall be operated in accordance with the following procedures:
- (i) Waste solvent shall be collected and stored in closed containers. The closed containers may contain a device that allows pressure relief, but does not allow liquid solvent to drain from the container.
- (ii) Flushing of parts using a flexible hose or other flushing device shall be performed only within the cold cleaning machine. The solvent spray shall be a solid fluid stream, not an atomized or shower spray.
- (iii) Sponges, fabric, wood, leather, paper products and other absorbent materials may not be cleaned in the cold cleaning machine.
 - (iv) Air agitated solvent baths may not be used.
- (iv) Spills during solvent transfer and use of the cold cleaning machine shall be cleaned up immediately.
 - (4) After December 22, 2002, a person may not use, sell or offer for sale for use in a cold cleaning machine any solvent with a vapor pressure of 1.0 millimeter of mercury (mm Hg) or greater and containing greater than 5% VOC by weight, measured at 20°C (68°F) containing VOCs.
 - (5) On and after December 22, 2002, a person who sells or offers for sale any solvent containing VOCs for use in a cold cleaning machine shall provide, to the purchaser, the following written information:
 - (i) The name and address of the solvent supplier.
 - (ii) The type of solvent including the product or vendor identification number.
 - (iii) The vapor pressure of the solvent measured in mm hg at 20°C (68°F).
- (6) A person who operates a cold cleaning machine shall maintain for at least 2 years and shall provide to the Department, on request, the information specified in paragraph
 (5). An invoice, bill of sale, certificate that corresponds to a number of sales, Material Safety Data Sheet (MSDS), or other appropriate documentation acceptable to the Department may be used to comply with this section





VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).



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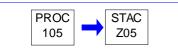


SECTION D. Source Level Requirements

Source ID: 105

Source Name: EMERGENCY GENERATOR RATED AT 82 BHP

Source Capacity/Throughput:



I. RESTRICTIONS.

Operation Hours Restriction(s).

001 [25 Pa. Code §127.441] Operating permit terms and conditions.

The emergency generator shall not exceed 500 hours of operation on a 12-month rolling basis.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The Owner/Operator shall keep record of hours of operation of the emergency generator on a 12-month rolling basis.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

003 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6603] Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

What emission limitations, operating limitations, and other requirements must I meet if I own or operate an existing stationary RICE located at an area source of HAP emissions?

The emergency generator is subject to the following requirements:

Change oil and filter every 500 hours of operation or annually, whichever comes first;
 Inspect spark plugs every 1,000 hours of operation or annually, whichever comes first and

replace as necessary; and

- Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first and replace as necessary.

VII. ADDITIONAL REQUIREMENTS.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.





The emergency generator shall be equipped with an hour-meter.



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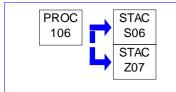
SECTION D. Source Level Requirements

Source ID: 106

Source Name: TWO (2) FURNACES; RATED AT 4.9 MMBTU/HR COMBINED

Source Capacity/Throughput:

4.900 MMBTU/HR



I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

V. REPORTING REQUIREMENTS.

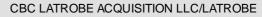
No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

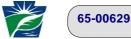
VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).





SECTION E. Source Group Restrictions.

Group Name: BURNHAM BOILERS

Group Description: Three (3) Burnham Boilers; each rated at 25.1 MMBtu/hr

Sources included in this group

ID	Name
033	NATURAL GAS FIRED BOILER; RATED AT 25.1 MMBTU/HR
034	NATURAL GAS FIRED BOILER; RATED AT 25.1 MMBTU/HR
035	NATURAL GAS FIRED BOILER; RATED AT 25.1 MMBTU/HR

I. RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The emissions from each of the three (3) Burnham boilers shall be limited to:

a. 30 ppmdv NOx at 3% O2; and

b. 300 ppmdv CO at 3% O2.

The Burnham boilers shall also comply with the emission limitations of the New Source Performance Standards prescribed in 40 CFR Part 60 Subpart Dc.

The boilers shall be fired on natural gas only.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The Owner/Operator shall comply with the record keeping requirements for three (3) Burnham boilers in accordance with 40 CFR 60.48c(g) and (i).

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The Owner/Operator shall install and maintain the necessary meter(s) on the three (3) Burnham boilers to determine and to record amount of fuel usage.

V. REPORTING REQUIREMENTS.

004 [25 Pa. Code §127.441] Operating permit terms and conditions.

The Owner/Operator shall submit copies of all requests, reports, applications, submittals, and other communications to both EPA and the Department at the addresses below unless otherwise noted.

Director Air, Toxics and Radiation Environmental Protection Agency Region III Office of Air Quality 1650 Arch Street Philadelphia, PA 19103





SECTION E. Source Group Restrictions.

PA Department of Environmental Protection Regional Air Quality Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).





SECTION F. Alternative Operation Requirements.

No Alternative Operations exist for this State Only facility.





SECTION G. Emission Restriction Summary.

No emission restrictions listed in this section of the permit.





SECTION H. Miscellaneous.

Source 101, Brewing Process and Source 102 Grain Handling System consists of many sub-facilities most of which do not have specific regulatory requirements.

A. Brewing; Source ID 101: Sub Facility ID Description 101A Mash Tun 101B Cereal Cooker 101C Lauter Tun 101D Brew Kettle 101E Hot Wort Tank 101F Fermentation	Control None None None None None None	
101G CO2 Carbon Filter Regeneration None		
101H Yeast Storage	None	
101I Trub Vessel	None	
101J Aging Tanks	None	
101U Yeast Propagati	n None	
B. The following sub-facilities Sub Facility ID Description 101K Bulk off-loading to t 101L Batching Area	Control	
Sub Facility ID Description 101M Bottle Filling Line	e None	
D. The following sub-facilities Sub Facility ID Description 101S Bottle Crusher 101T Can Crusher	re linked to Miscellaneous Sources: ontrol None Jone	
Source ID 102 – Grain Handl	g System as described below:	
Sub Facility ID Description 102A Grain receiving by Hopp 102B Grain Storage 102C Grain Handling	Control Truck C01 C02 C03	

C03

102D Malt Mill Baghouse





****** End of Report ******